1 A renewable lignin-derived bio-oil for boosting the oxidation stability of

2 biodiesel

- 3
- 4 Yusuf Umar^a, Orlando Velasco^a, Omar Y. Abdelaziz^{b,c}, Omar Aboelazayem^{d,e},
- 5 Mamdouh A. Gadalla ^{f,g}, Christian P. Hulteberg ^{b,*}, Basudeb Saha ^{a,h*}
- 6
- ^a School of Engineering, London South Bank University, 103 Borough Road, London
 SE1 0AA, United Kingdom
- ^b Department of Chemical Engineering, Lund University, Naturvetarvägen 14, 221 00 Lund,
 Sweden
- ^c Department of Chemical Engineering, Cairo University, 1 Gamaa Street, Giza 12613, Egypt
- ¹² ^d Department of Chemical and Environmental Engineering, Faculty of Engineering, University of
- 13 Nottingham, Nottingham NG7 2RD, United Kingdom
- ^e School of Chemical and Process Engineering, University of Leeds, Leeds, LS2 9JT, United Kingdom
- ¹⁵ ^f Department of Chemical Engineering, The British University in Egypt, El Sherouk City, Cairo
- 16 11837, Egypt
- 17 ^g Department of Chemical Engineering, Port Said University, Port Fouad City, 42526 Port Said,
- 18 Egypt
- 19 ^h Department of Engineering, Lancaster University, Lancaster, LA1 4YW, United Kingdom

20 **E-mail addresses:* christian.hulteberg@chemeng.lth.se; b.saha@lancaster.ac.uk

21 Abstract

22

23 The valorisation of lignin is being increasingly recognised to improve the economics of pulp and paper making mills. In the present study, an integrated lignin-glycerol valorisation 24 25 strategy is introduced with an overarching aim for enhancing the process value chains. 26 LignoBoost kraft lignin was subjected to base-catalysed depolymerisation using glycerol as 27 a co-solvent. The generated bio-oil was used as a renewable additive to biodiesel for 28 enhancing the oxygen stability. The influence of three independent parameters including 29 temperature, time and glycerol amount on lignin depolymerisation was investigated. 30 Response surface methodology was applied to design the experiments and to optimise the 31 process for maximising the yield and antioxidant impact of bio-oil. The results showed that 32 glycerol has a positive qualitative and quantitative impact on the produced bio-oil, where an 33 enhancement in the yield (up to 23.8%) and antioxidant activity (up to 99 min induction 34 period) were achieved using the PetroOxy method (EN16091). The addition of 1 wt% bio-35 oil on biodiesel led to an improvement in the oxidation stability over a neat sample of up to 36 ~340%, making it compliant with European standard (EN14214). The proposed process 37 presents a biorefinery paradigm for the integrated utilisation of waste cooking oil, lignin and 38 glycerol.

- 39
- 40

41 Keywords:

- 42 Biodiesel; Lignin valorization; Renewable antioxidants; Supercritical methanolysis;
- 43 Response surface methodology; Oxidation stability.
- 44 Graphical abstract
- 45
- 46



47 48

49 Highlights

- Bio-additives from the base-catalysed depolymerisation of LignoBoost kraft lignin.
- Effect of reaction variables on bio-oil yield and biodiesel oxidation stability.
 - Oxidation stability of biodiesel increased up to 340% by adding 1 wt% bio-additive.
- An integrated biorefinery concept for valorising lignin and glycerol waste streams.
- 54

52

55 Abbreviations:

BBD, Box–Behnken design; FFA, free fatty acids; IP, induction period; RSM, response
 surface methodology; WCO, waste cooking oil.

- 58
- 59
- 60
- 61
- 62

63 1. Introduction

64

65 Biodiesel is identified as an alternative renewable fuel to petroleum diesel. It is composed of mono-alkyl esters of long-chain fatty acids derived from vegetable oil, algae and animal fats. 66 It is conventionally produced via transesterification in the presence of a catalyst and an 67 68 alcohol, such as methanol or ethanol, resulting in glycerol as the main side-product. Methanol is widely used as an alcohol due to its availability, low cost and the similar properties of 69 methyl esters with petroleum diesel [1]. Second-and third-generation feedstocks, including 70 71 non-edible vegetable oils and waste cooking oil, are considered as potential resources for 72 biodiesel production as they do not compete with the resources of the food industry. Such 73 feedstock are known to contain a high level of free fatty acids (FFA) of which are subjected 74 to several pre-treatment steps prior to transesterification, including esterification and 75 neutralisation. The presence of water during the conventional transesterification also results 76 in saponification side reactions [2,3]. Recently, supercritical production of biodiesel has been 77 reported as an efficient process for simultaneous transesterification and esterification of 78 triglycerides and FFAs. The reaction occurs at elevated temperature and pressure to reach the 79 supercritical condition of the used alcohol [4]. This technology offers several advantages, 80 including simple product separation (only biodiesel and glycerol), elimination of wastewater 81 (washing step), rapid reaction time and high yield of biodiesel. On the other hand, the high 82 excess of alcohol and safety concerns in process operation are considered as the main 83 drawbacks [1,5].

84

Our research group has comprehensively worked on the supercritical production of biodiesel from different waste cooking oil (WCO) feedstocks. The work has started with low acidity WCO collected from households, where the optimal yield of biodiesel achieved was 91% [6,7]. We have then considered high-acidity WCO collected from industries where we have observed an increase in biodiesel yield by up to 98% at relatively milder conditions [8] and an average of 99% conversion of the FFAs [9]. However, we have noticed that the produced biodiesel has relatively low oxidation stability, an aspect that initiated the present research.

92

93 One of the main concerns in commercialisation of biodiesel is the oxidation stability [10]. 94 Oxidation alters the physiochemical properties of biodiesel and leads to further complications 95 by the formation of undesirable products in diesel engines. The products formed damage the 96 engine by causing elastomer degradation, mechanical degradation, etc., and as a result, 97 leading to failure of engine parts [11]. An antioxidant is a compound that delays the oxidation 98 reactions of biodiesel. A naturally occurring antioxidant exists in biodiesel feedstock [12]. 99 Lima et al. [13] reported that *Buriti* oil showed high oxidative stability despite its high level 100 of unsaturation ~80% due to the presence of natural antioxidant tocopherols. However, 101 tocopherols have negligible effects compared to most of the commercial phenolic antioxidants [14]. It has also been reported that tocopherols get destroyed during
transesterification, caused by elevated temperatures, which could be the main reason for
having low stability biodiesel from supercritical processes [15].

105

106 Lignin is the most abundant aromatic-based biopolymer on Earth, and its aromaticity makes it a platform macromolecule with high potential for the production of various valuable 107 108 products [16]. The valorisation of lignin to higher-value applications is essential to improve the economics of biomass conversion [17–19]. Lignin in the pulp and paper industry is mostly 109 110 considered as a waste side-product where it is conventionally used on-site and burnt in 111 recovery boilers to generate energy. LignoBoost is a well-proven technology for commercial-112 scale lignin extraction from kraft black liquor [20]. This process enables the recovery of high-113 purity lignin with rather high solid content and low ash and carbohydrate contents. The 114 recovered lignin has a diverse range of possible applications, from bulk uses, e.g. as a fuel for boilers and lime kilns, to value-added uses, e.g. carbon fibres. In view of the prevailing 115 116 role of kraft technologies and that lignin is an abundant, inexpensive, renewable aromatic 117 resource, new applications targeting the exploitation of kraft lignin from black liquor are 118 anticipated [21].

119

120 Studies on base-catalysed (alkali) depolymerisation of lignin into phenolic compounds have 121 been conducted in the literature and are still a mainstay of lignin conversion research [22-122 24]. The reactions are ordinarily carried out at elevated temperatures (240–330 °C) in the 123 presence of a soluble base (mainly NaOH) as a catalyst and water as a solvent [25]. Sodium 124 hydroxide is already used as an active cooking chemical in the pulping process. This aspect increases the potential of applying such homogeneous alkali catalytic system for lignin 125 126 conversion from a process integration viewpoint and the implementation of this technology, 127 for instance, in the pulp and paper industry or future biorefinery concepts.

128

129 The transition towards renewable antioxidants has gained interest due to non-toxicity 130 compared to commercial phenolic antioxidants. Rial et al. [10] have evaluated the effect of 131 renewable additive produced from cagaite leaves (Eugenia dysenterica DC.) on the oxidation 132 stability of soybean biodiesel. The addition of 50 ppm of the extract has enhanced the induction period (IP) from 4.53 to 6.04 h (Rancimat method). They have also mentioned that 133 134 the extract has higher efficiency than quercetin (commercial antioxidant) in retarding the 135 oxidation of biodiesel. Similarly, Devi et al. [26] have evaluated the influence of leaf extract 136 of *Thuja oreantalis L*. as a renewable antioxidant. They have mentioned that 100 ppm of the Thuja extract has enhanced the IP from 4.55 h to 6.79 h (Rancimat method). Specifically, the 137 application of lignin as a renewable antioxidant for biodiesel was introduced by Xin and Saka 138 139 [27]. They reported that adding woody lignin together with vegetable oil and methanol prior 140 to starting the reaction resulted in biodiesel with higher oxidation stability. They also stated

141 that lignin has a catalytic effect on biodiesel produced by the supercritical method. This was

142 extended by the Thermochemical Processes Research Group in Spain, where they developed

- 143 processes that enable producing renewable antioxidant additives from various lignin-derived
- bio-oils, reporting improvements between 135 and 250% in oxidation stability over neat
- 145 biodiesel [28–30].
- 146

147 Glycerol is regarded as the main side-product during biodiesel production. The adaptation 148 and increase in biodiesel production would eventually lead to an increase in waste crude-149 glycerol. Numerous studies have focused on the valorisation of glycerol to various value-150 added products [31,32]. For instance, Hulteberg and Leveau [33] investigated the process of 151 converting glycerol to propane and recommended a commercial demo scale in the range of 152 1,000–10,000 tonnes per annum. Moreover, the steam reforming of glycerol has attracted 153 attention to generating hydrogen for applications in fuel cells [34]. Glycerol has also been 154 identified as a green solvent for chemical industries [35,36].

This work demonstrates an integrated approach for the utilisation of glycerol as a co-solvent 155 156 in lignin depolymerisation towards the production of renewable antioxidants that could enhance the oxidation stability of biodiesel (Fig. 1). The process integrates the biodiesel 157 158 process side-product (glycerol) to enhance the production of high-quality bio-oil from lignin 159 as a renewable antioxidant. The effects of reaction temperature, residence time and glycerol 160 amount on the yield and antioxidant activity of bio-oil were investigated using the PetroOxy 161 stability tester. Numerical and graphical optimisation of reactions variables were performed 162 using response surface methodology (RSM) to identify conditions that can lead to a bio-oil 163 fraction with the highest yield and antioxidant activity.



- **2. Materials and methods**

2.1. Materials

WCO from various restaurants and industries located in Egypt were blended to form a realistic mixture. Methanol (MeOH, 99%), ethyl acetate (EtOAc), glycerol, sodium hydroxide (NaOH) and hydrochloric acid (HCl) were purchased from Fisher Scientific UK Ltd (Loughborough, UK). Liquid CO₂ cylinder (99.9%) fitted with a dip tube was purchased from BOC Ltd., UK. Softwood kraft lignin was supplied as a dry powder from the LignoBoost demonstration plant (Bäckhammar, Sweden). This lignin material is described by its rather low carbohydrate and ash contents and a sulphur content usually below 3% [21] and has been characterised in more detail in our previous studies [37,38].

184 **2.2. Experimental procedures**

185

186 2.2.1. Transesterification of biodiesel

187

188 The detailed procedure for the transesterification of biodiesel using supercritical methanolysis has been described previously by our research group [8]. In brief, biodiesel was 189 190 produced by mixing WCO with methanol at a methanol-to-oil ratio of 10:1 and deionised 191 water at 6% molar. The reaction temperature was set to 245 °C at a pressure of 125 bar using 192 CO₂ at a stirring rate of 320 rpm for about 20 min. After quenching the reactor, the product 193 mixture was fed into a centrifuge to split glycerol and biodiesel. Biodiesel was loaded in a 194 rotary evaporator to recover unreacted methanol. The physicochemical properties and the 195 composition of the feedstock are reported in our previous work [9,39].

196

197 2.2.2 Base-catalysed depolymerisation of lignin

 $Yield_{bio-oil}(\%) = (mass_{bio-oil}/mass_{initial-lignin}) \times 100$

198

199 The depolymerisation of lignin was performed in a 100 mL reactor (model 4590, Parr 200 instrument company, USA) equipped with a thermocouple (type J), heating mantle, a 201 controller (model 4848) and a mechanical stirrer. An aqueous solution of LignoBoost lignin (50 g/L) and 0.6 g of NaOH as a catalyst with glycerol as a co-solvent was mixed before 202 being loaded to the reactor. The homogeneous mixture was loaded to the reactor where 203 204 reaction time started once the desired temperature was reached. After achieving the specified reaction time, the reactor was then quenched with an ice bath. The product mixture exiting 205 the reactor was acidified using 1N HCl to $pH \le 2$ prior to centrifugation (1500 rpm, 3 min 206 per cycle). The filtered mixture was then extracted using a volume ratio of 3:1 of EtOAc, 207 208 vigorously shaking and kept at room temperature for around 10-15 min in a decantation 209 funnel. EtOAc was then separated after decantation of the aqueous phase using a rotary evaporator under vacuum conditions, indicating a recovery and reutilisation of the extraction 210 solvent. The solvent-free portion of the organic phase (bio-oil) was used as an antioxidant 211 additive for biodiesel. A schematic for the workup protocol is shown in Fig. 2. The yield of 212 213 bio-oil was calculated on a weight basis, according to Eq. (1).

- 214
- 215
- 216
- 217 218
- 219
- 220
- 221
- 221

(1)



Fig. 2. Workup protocol after lignin depolymerisation to obtain the bio-oil fractions.

2.2.3. Accelerated oxidation method

The relative resistance of the produced biodiesel to oxidation was analysed by a small-scale rapid oxidation tester known as PetroOxy. An accelerated oxidation test was used to analyse the oxidation stability of biodiesel. The test was carried out using the standard method of EN 16091 on a PetroOxy device (Anton Paar, Dahlewitz, Germany). The sample was prepared by adding 1 wt% of lignin-based bio-oil with biodiesel. The mixture was then fed to a centrifuge were the bio-oil-biodiesel soluble fraction was analysed for oxidation stability. The chamber cell was purged with oxygen twice before loading 5 mL of biodiesel/bio-oil mixture. The test cell was closed and automatically charged with oxygen up to 7 bar and heated to a standardised temperature of 140 °C. An initial pressure drop indicates that biodiesel has begun to oxidise after maximum pressure has been reached. The IP represents the elapsed time between the start of the test and the breakingpoint when the pressure drops by 10%, which indicates oxidation resistance.

260 2.3. Experimental design

261

262 RSM was applied to minimise the number of experiments and to investigate the relationship 263 between the variables and responses via the Box–Behnken Design (BBD) method. The effect 264 of three independent variables of lignin depolymerisation on the bio-oil yield and PetroOxy 265 IP was investigated. The application of BBD in an experimental design specifies the position 266 of design points and estimate the regression coefficients near the centre of the design space. 267 This provides the probability of effective optimisation of the process variables. It also allows 268 the development of a numerical model and study of the interactive effects of variables on the 269 responses [40].

270

The independent variables were identified as temperature, glycerol content and time, which are labelled as A, B and C, respectively. Three levels of each variable were studied following the regulations of the BBD method. The selected three levels for each variable were coded as -1, 0 and +1, as shown in Table 1. The identified variables and levels resulted in the generation of 15 randomised experiments. To reduce the unexplained inconsistency in responses, the performed experimental runs were designed in a randomised manner and to meet the assumptions of the statistical methods in analysing the experimental data [41].

278

279 **Table 1.** Experimental design variables and their coded levels

Factor	Code			
		-1	0	+1
Temperature (°C)	А	225	250	275
Glycerol (wt%)	В	0	10	20
Time (min)	С	30	60	90

²⁸⁰

281 **2.4. Statistical analysis**

282

Design Expert 11 software (Stat-Ease Inc., Minneapolis, MN, USA) was used for the design
of experiments, numerical optimisation, regression and graphical analysis. The regression
models were developed to a general full quadratic equation, as presented in Eq. (2):

286

287
$$Y = b_o + \sum_{i=1}^n b_i x_i + \sum_{i=1}^n b_{ii} x_i^2 + \sum_{i=1}^{n-1} \sum_{j>1}^n b_{ij} x_i x_j + \varepsilon$$
288

where *Y* is the expected response (bio-oil yield and oxidation stability), b_o represents the constant model coefficient, b_i , b_{ii} , b_{ij} , indicates coefficients for the intercept of linear, quadratic, interactive terms, respectively, while X_i , X_j are independent variables $(i \neq j)$. The number of independent variables is shown in the parameter *n*, and the random error appears

(2)

293 in the term ε . The accuracy of the predicted models was examined using various statistical 294 methods including adequacy precision, coefficient of correlation (R²), adjusted coefficient of determination (R^{2}_{adj}) and the predicted coefficient of determination (R^{2}_{pred}) . The predicted 295 296 models were evaluated and analysed using Analysis of Variance (ANOVA) to assess the 297 significance of the selected parameters and the adequacy of the developed models. ANOVA 298 works based on *p*-value test, where *p*-value less than 0.05 of a parameter indicates significant 299 in the process. The lack of fit analysis was also employed to study the fitting accuracy of the 300 predicted models to the experimental data.

301

- **302 3. Results and discussion**
- 303
- 304 **3.1. Regression model development**
- 305

The software generated 15 randomised runs that were carried out experimentally to account for the PetroOxy IP, being in the range of 26–99 IP min, and bio-oil yield in the range of 4.1– 23.8 % (Table 2). Numerous regression analyses were performed on the experimental results to match the experimental data with the mathematical models. Four mathematical regression models were used to fit the experimental data, including linear, two factors interactions (2FI), quadratic and cubic polynomials. The software suggested a 2FI and quadratic models for biooil yield and PetroOxy IP, respectively, as presented in Eqs. (3) and (4):

313

314 $Y_1 = 11.79 + 4.71 A + 3.39 B + 0.22 C + 4.43 AB - 0.4 AC - 0.8 BC$ (3)

315

316 $Y_2 = 45.3967 + 14.9425 A + 4.9975 B + 9.8725 C + 1.1425 AB + 16.4175 AC - 3.2275 BC +$ $317 <math>4.53542 A^2 - 6.20958 B^2 + 7.51542 C^2$ (4)

where Y_1 and Y_2 represent the response variables the bio-oil yield and the PetroOxy IP of biodiesel, respectively, while *A*, *B*, and *C* represent the independent variables, that is, temperature, glycerol and time, respectively. *AB*, *AC* and *BC* represent the interaction between the independent variables. A^2 , B^2 and C^2 represent the excess of each independent variable. A positive sign of each variable coefficient has an indication of a synergistic effect on the response, while a negative sign indicates an antagonistic effect on the response.

Run	Temperature	Glycerol	Time	Actual	Predicted	Actual	Predicted
	(°C)	(wt%)	(min)	yield	yield (%)	PetroOxy	PetroOxy
				(%)		(min)	(min)
1	275	20	60	23.8	24.31	62.5	64.8
2	250	10	60	14.1	11.79	44.8	45.4
3	225	0	60	5.1	8.11	27.2	24.9
4	225	20	60	4.1	6.04	32.7	32.6
5	275	10	30	14.6	16.67	48.2	46.1
6	250	20	90	12.6	14.60	60.3	58.4
7	250	10	60	12.0	11.79	46.2	45.4
8	275	0	60	7.1	8.69	52.4	52.5
9	225	10	30	5.8	6.45	48.7	49.1
10	250	0	30	9.9	7.37	26.7	28.6
11	275	10	90	17.7	16.32	99.0	98.7
12	250	20	30	17.2	15.75	45.3	45.1
13	250	10	60	13.8	11.79	45.2	45.4
14	250	0	90	8.5	9.42	54.6	54.8
15	225	10	90	10.5	7.70	33.9	36.0

325 **Table 2.** Experimental design matrix with the actual and predicted data

327 **3.2. Statistical analysis**

328

329 The developed 2FI model for bio-oil yield reports a *p*-value of 0.0035 (Table 3), which 330 implies that the model is highly significant. The PetroOxy IP, on the other hand, exhibited a 331 high degree of significance with a *p*-value model of <0.0001, as presented in Table 4. The 332 lack of fit analysis was observed as non-significance in both cases, i.e. p-values of 0.1394 333 and 0.0593 for the 2FI and quadratic models, respectively. These results confirm the 334 precision of the model in predicting the experimental results. Furthermore, the values of R^2 335 and R^{2}_{adj} were estimated to be 0.91 and 0.78, respectively, for the bio-oil yield response, and 0.99 and 0.98 for the PetroOxy IP. In addition, the adequacy precision test, which defines the 336 337 ratio between the predicted response and the relative error (signal-to-noise ratio), has been 338 examined. The test resulted in values of 10.41, and 38.11 for bio-oil yield and PetroOxy IP, 339 respectively, where a value higher than 4 is usually preferred [41]. A plot representing the 340 predicted data against actual data is illustrated in Figs. 3a and b. The strong correlation 341 between the actual and the predicted results are represented with minor deviations from the 342 45° line.

343

	Sum of	Difference	Mean	<i>F</i> -value	<i>p</i> -value	Significance ^a
	squares		square			
Model	351.39	6	58.57	8.87	0.0035	S
A-Temperature	177.66	1	177.66	26.89	0.0008	S
B -Glycerol	91.80	1	91.80	13.90	0.0058	S
C-Time	0.40	1	0.40	0.061	0.8107	NS
AB	78.32	1	78.32	11.86	0.0088	S
AC	0.64	1	0.64	0.097	0.7636	NS
BC	2.56	1	2.56	0.39	0.5509	NS
Residual	52.85	8	6.61		_	_
Lack of fit	50.27	6	8.38	6.49	0.1394	NS

Table 3. ANOVA for the bio-oil yield using the 2FI model

346 ^aS, significant; NS, not significant

Table 4. ANOVA for the PetroOxy IP using the quadratic model

	Sum of	Difference	Mean	<i>F</i> -value	<i>p</i> -value	Significance ^a
	squares		square			
Model	4344.12	9	482.68	85.94	< 0.0001	S
A-Temperature	1786.23	1	1786.23	318.04	< 0.0001	S
B -Glycerol	199.80	1	199.80	35.57	0.0019	S
C-Time	779.73	1	779.73	138.83	< 0.0001	S
AB	5.22	1	5.22	0.9296	0.3792	NS
AC	1078.14	1	1078.14	191.96	< 0.0001	S
BC	41.67	1	41.67	7.42	0.0416	S
A^2	75.95	1	75.95	13.52	0.0143	S
B^2	142.37	1	142.37	25.35	0.0040	S
C^2	208.55	1	208.55	37.13	0.0017	S
Residual	191.65	8	23.96	_	_	_
Lack of fit	26.96	3	8.99	16.02	0.0593	NS

349 ^aS, significant; NS, not significant



non-significant, including C, AC and BC in Eq. (3) and AB in Eq. (4). However, the residence time variable (C) was not excluded as it represents a core variable in this study. Accordingly, the equations were simplified by excluding the non-significant variables. The simplified

 $Y_2 = 45.397 + 14.943 A + 4.998 B + 9.873 C + 16.418 AC - 3.228 BC + 4.535 A^2 - 6.21 B^2 + 6.55 A^2 + 6.55 A^2$

molecular-weight products. In order to analyse the individual effect of temperature, other process variables were fixed at the optimal conditions (glycerol amount of 17.03 wt% and residence time of 90 min). From the ANOVA results of Table 3, the reaction temperature was found as significant positive parameter where it has a directly proportional relationship

- 377 with bio-oil yield as shown in Fig. 4a. The increasing effect of reaction temperature resulted 378 in an equivalent increase in bio-oil yield up to 23.8% bio-oil yield (see Table 2). Although the maximum achieved bio-oil yield shown in Fig. 4a is 16.6%, higher values are reported in 379 Table 2, which indicates the influence of other parameters together with temperature on bio-380 oil yield. The limited range of temperatures considered for this study was due to the 381 restriction of glycerol inclusion in the reaction regime, as it has a boiling point of about 290 382 383 °C. In addition, higher depolymerisation temperatures (>325 °C) may allow cracking and 384 repolymerisation reactions which could lead to a decrease in bio-oil yield [42].
- 385

386 On the other hand, the reaction temperature was observed as a significant parameter on 387 PetroOxy IP, as shown in Table 4. This means that the bio-oil produced at higher 388 depolymerisation temperature has better antioxidant activity. The increase of temperature 389 between 225 °C and 275 °C resulted in a 70% increase in PetroOxy IP (Fig. 4b). An increase 390 in depolymerisation temperature suggests the increased production of low-molecular-weight phenolic compounds, including phenol derivatives, thus increasing the amount of hydrogen 391 that can power up the antioxidant effect [43]. A similar observation has also been reported 392 393 by Lavoie et al. [28] for black liquor obtained from semi-chemical pulping of straw. In their study, an increase of about 60% in the IP was attained upon increasing the reaction 394 temperature from 250 °C to 300 °C during the catalytic depolymerisation of barley straw 395 396 black liquor. 397



398

Fig. 4. The individual effect of the reaction temperature on (a) bio-oil yield (b) PetroOxy
IP.

403 **3.3.2. Effect of glycerol addition**

404

405 The addition of glycerol in depolymerisation reaction has significantly increased the yield of 406 produced bio-oil. The effect of glycerol addition on the process responses was analysed at 407 fixed conditions of temperature and residence time at 275 °C and 90 min, respectively. As 408 shown in Fig. 5a, the bio-oil yield increased from 8.3% to 15% when glycerol was added up 409 to 20 wt%. It was also observed as a significant parameter from ANOVA results shown in 410 Table 3. Glycerol is a polyol, which contains three hydroxyl groups, and the increase in fibre liberation will promote the degradation of lignin. It has been used as an efficient co-solvent 411 for hydrothermal liquefaction of rice straw where it has improved the yield and quality of 412 413 produced bio-oil [44]. The addition of crude glycerol improves the bio-oil yield probably due 414 to acids present, which could react with the lignin macromolecules to form a stable organic 415 compound. A significant increase was also observed in the yield of bio-oil derived from waste materials upon adding glycerol as a co-substrate [45]. Higher values of bio-oil yield resulted 416 417 at higher reaction temperatures, referring to the importance of studying the interactive effect of glycerol and temperature on bio-oil yield (Section 3.3.4). 418 419 420 Glycerol was found as a significant parameter affecting PetroOxy IP (Table 4). The increased glycerol amounts of up to 15 wt% during the depolymerisation of LignoBoost lignin resulted 421 422 in an increase in the bio-oil antioxidant activity. As shown in Fig. 5b, the PetroOxy IP of 423 biodiesel increased from 35 to 45 min. This indicates that glycerol addition has not only 424 enhanced the bio-oil yield but also improved the quality of the produced bio-oil with higher 425 antioxidant activity. To the best of the authors' knowledge, the effect of glycerol addition on antioxidant activity of lignin-derived bio-oil has not been reported previously. The results 426 427 suggest possible enhancement of phenols production from lignin in the presence of up to 15 wt% glycerol, which calls for further research on elucidating such chemical insights.







Fig. 5. The individual effect of the glycerol on (a) bio-oil yield (b) PetroOxy IP.

433 **3.3.3. Effect of residence time**434

435 The single effect of residence time was studied at a constant temperature and glycerol 436 addition of 275 °C and 17.03 wt%, respectively. The ANOVA results tabulated in Table 3 437 showed a non-significance of the residence time for the bio-oil yield. This means that the 438 variation of reaction time between 30 to 90 min has no considerable effect on the bio-oil yield 439 (Fig. 6a). This may be attributed to the pre-heating duration prior to reaching the reaction set 440 temperature, as during this period (~ 20 min), the main reactions relevant to base-catalysed 441 lignin depolymerisation could have likely occurred. Similar behaviour has also been 442 described by Olarte et al. [46] in which there was no significant difference in the yields of 443 the liquid products obtained between 15 and 60 min during depolymerisation of organosolv 444 lignin with NaOH at temperatures between 165 and 350 °C. Short residence time favours 445 bio-oil yield where lengthy residence time can influence the repolymerisation of lignin 446 products dependent on temperature and secondary reactions that could lead to high char 447 formation [42,47].

448

449 On the other hand, the residence time effect on PetroOxy IP was shown as a significant 450 parameter in Table 4. An increase in time provides higher quality bio-oil with enhanced 451 antioxidant activity with increased PetroOxy IP (Fig. 6b). The PetroOxy IP increased from 452 42 to 63 min when the reaction time increased from 30 to 90 min. Although the present study 453 has observed no significant difference in bio-oil yield with increasing the reaction time, the 454 produced bio-oil at longer reaction time has a higher antioxidant effect on biodiesel. This 455 observation indicates that several decomposition reactions could occur to the produced fixed amount of bio-oil through the reaction time, where the produced compounds are probablyconverted to phenols over time.

458



459

460 461

Fig. 6. Individual effect of reaction time on (a) bio-oil yield (b) PetroOxy IP.

462

3.3.4 Interactive effects of process variables

463

464 In the previous sub-sections, the individual effects of variables on bio-oil yield and PetroOxy 465 IP were discussed. However, these effects were demonstrated, whilst keeping other variables 466 at constant values. For instance, Fig. 5a showed that the range of bio-oil yield was lower than 467 20% over the full range of glycerol, while higher values were observed experimentally. The 468 reason behind this is the dependence of the effect of glycerol on bio-oil yield by the value of 469 reaction temperature. Hence, it is crucial to study and analyse the interactive effects of 470 variables, as each variable might have different effects on the response at different levels of 471 other variables. Table 3 indicates that temperature and glycerol (AB) additions have a highly 472 interactive effect on bio-oil yield with a p-value of 0.0035. In addition, the interaction of 473 reaction temperature and time (AC) is highly significant on PetroOxy IP, as mentioned in 474 Table 4.

475

The highly significant interactive effect between reaction temperature and glycerol addition is shown in Fig. 7, where the increasing effect of glycerol is highly dependent on the temperature. For instance, the effect of glycerol at 225 °C would be negligible compared to the increasing effect of glycerol at 275 °C. Accordingly, it is not accurate to highlight that glycerol addition has a significant effect on bio-oil without mentioning the range of the studied temperature. This may attribute that the activity of glycerol in enhancing the depolymerisation of lignin is dependent on the reaction temperature. Accordingly, choosing
the optimal glycerol addition should be considered together with the reaction temperature.

484

485 Similarly, the increasing effect of reaction time on PetroOxy IP is highly dependent on the 486 value of temperature (Fig. 8). The increasing influence of reaction time on PetroOxy IP is not significant at 225 °C, while it is highly significant at 275 °C. The PetroOxy IP increased 487 from 43 min to 99 min by increasing the reaction time from 30 to 90 min at 275 °C. Studying 488 489 the individual effect of reaction time at a constant temperature would thus lead to a wrong 490 indication of the true explanation, and this is why considering the interaction effect of 491 variables is essential. This result has a critical indication for the high dependence of reaction 492 temperature on the antioxidant activity of bio-oil. The extended reaction time enhances the 493 conversion of bio-oil components into phenolic compounds only at elevated temperature. 494



- 495
- 496

497 Fig. 7. Response surface plot for reaction temperature and glycerol amount vs bio-oil yield.



500 Fig. 8. Response surface plot for temperature and residence time vs PetroOxy IP.

501

502 **3.4. Process optimisation**

The application of RSM in experimental design enabled the development of a regression 503 504 model that was used to predict the optimal reaction conditions based on the specified targets. 505 The optimisation targets are set to maximise both process responses, i.e. the yield of bio-oil 506 and the PetroOxy IP, as shown in Table 5. However, the importance of maximising the 507 PetroOxy IP has set with the highest importance as this study is aiming to enhance the 508 oxidation stability of biodiesel. Furthermore, the reaction temperature and time were set to 509 be minimised to lower the process energy consumption (with lower importance). The 510 software generated some 49 solutions, where the solution with the highest desirability 511 percentage (96.2%) was selected as shown in Fig. 9. The developed optimal conditions have achieved bio-oil yield of 21.25% and PetroOxy IP of 97.6 min at a reaction temperature of 512 513 275 °C, glycerol amount of 17.03 wt% within 90 min.

514

515 In an attempt to validate the developed optimal conditions, an experimental run was carried

- 516 out at the predicted conditions. The validation experiment has resulted in 20.9% and 96.2
- 517 min for bio-oil yield and PetroOxy IP, respectively. The experimental data show very similar

- 518 results at the predicted optimal conditions with a relative error between 1.4–1.6% for both
- 519 responses.
- 520

521 **Table 5.** Optimisation constraints to predict the optimisation targets for bio-oil

 Factor	Code	Goal	Importance	Limits	
			Scale 1–5 Lower U		Upper
Temperature (°C)	А	Minimise	1	225	275
Glycerol (wt%)	В	In range	-	16	18
Time (min)	С	Minimise	1	30	90
Bio-oil yield (%)	\mathbf{Y}_1	Maximise	3	4.1	23.8
PetroOxy IP (min)	\mathbf{Y}_2	Maximise	5	28	99



Fig. 9. Contour plot for the interactive effect of process variables of the optimisation
 desirability.

528

527 **3.5 Oxidation stability of biodiesel**

529 The PetroOxy IP of the neat biodiesel (without any additives) was estimated to be 22.23 ± 1.83 min. The improvement of PetroOxy IP after doping biodiesel with bio-oil (oxy 531 improvement) was determined by Eq. (7).

532

533
$$Oxy improvement = ((Oxy doped biodiesel - Oxy neat biodiesel) / Oxy neat biodiesel) \times 100$$
 (7)

534

According to the designed optimum conditions, the PetroOxy IP reached 97.6 min by doping biodiesel with 1 wt% of bio-oil. In comparison to the neat PetroOxy IP (22.23 min), the addition of 1 wt% of bio-oil enhances the oxidation stability of biodiesel with up to ~340%. The addition of 1 wt% of bio-oil synthesised from extracted fractions originating from pinewood fast pyrolysis and from barely straw black liquor has previously enhanced the 540 oxidation stability of biodiesel with improvements of about 146% and 211%, respectively 541 [28,48]. To the best of our knowledge, the present work reports a substantial improvement 542 compared to relevant work in the literature (Fig. 10). It is worth mentioning that the doped 543 biodiesel meets the EN 14214 biodiesel specification.



544

Fig. 10. Oxy improvement of biodiesel doped with various lignin-derived bio-oil additives.

547 **4.** Conclusions

548

549 A green approach for enhancing the oxidation stability of biodiesel using renewable additives 550 extracted from kraft lignin has been developed. Glycerol, the side-product of biodiesel 551 process, has been utilised as a co-solvent in lignin depolymerisation. A set of experiments 552 based on BBD has been carried out to assess the influence of reaction temperature (225–275 553 $^{\circ}$ C), glycerol content (0–20 wt%) and residence time (30–90 min). Two empirical models 554 have been obtained, representing the process variables function in each process response. 555 The results have shown that the introduction of glycerol as a co-solvent has not only enhanced 556 the bio-oil yield but also improved the quality of the produced bio-oil. The addition of 557 glycerol has resulted in bio-oil with higher antioxidant activity. Numerical and graphical 558 optimisation have been carried out to determine the optimal conditions for the process, with 559 an overarching aim to maximise the antioxidant activity of the bio-oil. The developed optimal conditions have been validated experimentally resulting in bio-oil yield of 20.9% and 560 PetroOxy IP of 96.2 min at a reaction temperature of 275 °C, glycerol amount of 17.03 wt% 561 562 and residence time of 90 min. The experimental run at the developed optimal conditions has 563 shown very similar results to the predicted data with a relative error between 1.4% and 1.6% 564 for both responses. The addition of 1 wt% of the produced bio-oil at optimum conditions has 565 significantly enhanced the oxidation stability of neat biodiesel by ~340%. Further research 566 is however required to include detailed characterisation of the produced bio-oil in order to 567 investigate its physico-chemical properties and to elucidate the compounds responsible for 568 its antioxidant potential. This work introduces an integrated biorefinery approach that has the 569 applicability of valorising kraft lignin and glycerol for the production of renewable 570 antioxidants for enhancing the oxidation stability of biodiesel.

571

572 CRediT authorship contribution statement

573

574 Yusuf Umar: Investigation, Methodology, Software application, Formal analysis, 575 Validation, Data curation, Writing - original draft, Visualization. Orlando Velasco: Investigation, Validation. Omar Y. Abdelaziz: Conceptualization, Methodology, Writing -576 577 Visualization, Project administration. Omar Aboelazayem: review & editing, Conceptualization, Methodology, Software application, Formal analysis, Writing - review & 578 579 editing, Project administration. Mamdouh A. Gadalla: Writing - review & editing, Supervision, Funding acquisition, Project administration. Christian P. Hulteberg: 580 581 Resources, Writing - review & editing, Supervision, Funding acquisition, Project 582 administration. Basudeb Saha: Resources, Writing - review & editing, Supervision, Funding 583 acquisition, Project administration.

584

585 **Declaration of competing interest**

586

587 The authors declare that they have no known competing financial interests or personal 588 relationships that could have appeared to influence the work reported in this paper.

589

590 Acknowledgements

591

592 This paper is based upon the work supported by the British Council UK and Science, 593 Technology & Innovation Funding Authority (STDF) Egypt through the Newton Institutional 594 Links Programme (IDs 261862377 and 27738), the Swedish Foundation for Strategic 595 Research (RBP14-0052), the Swedish Energy Agency (45241-1 and 49701-1), London South 596 Bank University, and Lund University.

598 **References**

- 599 [1] O. Farobie, Y. Matsumura, State of the art of biodiesel production under supercritical 600 conditions, Prog. Energy Combust. Sci. 63 (2017) 173–203.
- 601 https://doi.org/10.1016/j.pecs.2017.08.001.
- D. Singh, D. Sharma, S.L. Soni, S. Sharma, D. Kumari, Chemical compositions,
 properties, and standards for different generation biodiesels: A review, Fuel. 253
 (2019) 60–71. https://doi.org/10.1016/j.fuel.2019.04.174.
- M.M. Naeem, E.G. Al-Sakkari, D.C. Boffito, M.A. Gadalla, F.H. Ashour, One-pot conversion of highly acidic waste cooking oil into biodiesel over a novel bio-based bi-functional catalyst, Fuel. 283 (2021) 118914.
- 608 https://doi.org/10.1016/j.fuel.2020.118914.
- 609 [4] O. Aboelazayem, M. Gadalla, I. Alhajri, B. Saha, Advanced process integration for
 610 supercritical production of biodiesel: Residual waste heat recovery via organic
 611 Rankine cycle (ORC), Renew. Energy. 164 (2021) 433–443.
- 612 https://doi.org/10.1016/j.renene.2020.09.058.
- 613 [5] P. Andreo-Martínez, V.M. Ortiz-Martínez, N. García-Martínez, A.P. de los Ríos, F.J.
 614 Hernández-Fernández, J. Quesada-Medina, Production of biodiesel under
 615 supercritical conditions: State of the art and bibliometric analysis, Appl. Energy. 264
- 616 (2020) 114753. https://doi.org/10.1016/j.apenergy.2020.114753.
- 617 [6] O. Aboelazayem, M. Gadalla, B. Saha, Biodiesel production from waste cooking oil
 618 via supercritical methanol: Optimisation and reactor simulation, Renew. Energy. 124
 619 (2018) 144–154. https://doi.org/10.1016/j.renene.2017.06.076.
- 620 [7] O. Aboelazayem, M. Gadalla, B. Saha, An experimental-based energy integrated
 621 process for Biodiesel production from waste cooking oil using supercritical
 622 methanol, Chem. Eng. Trans. 61 (2017) 1645–1650.
- 623 https://doi.org/10.3303/CET1761272.
- 624 [8] O. Aboelazayem, M. Gadalla, B. Saha, Valorisation of high acid value waste
 625 cooking oil into biodiesel using supercritical methanolysis: Experimental assessment
 626 and statistical optimisation on typical Egyptian feedstock, Energy. 162 (2018) 408–
 627 420. https://doi.org/10.1016/j.energy.2018.07.194.
- 628 [9] O. Aboelazayem, M. Gadalla, B. Saha, Derivatisation-free characterisation and
 629 supercritical conversion of free fatty acids into biodiesel from high acid value waste
 630 cooking oil, Renew. Energy. 143 (2019) 77–90.
- 631 https://doi.org/10.1016/j.renene.2019.04.106.
- [10] R.C. Rial, T.C. Merlo, P.H. Michalski Santos, L.F. Dias Melo, R.A. Barbosa, O.N.
 de Freitas, C.E. Domingues Nazário, L.H. Viana, Evaluation of oxidative stability of
 soybean methyl biodiesel using extract of cagaite leaves (Eugenia dysenterica DC.)
 as additive, Renew. Energy. 152 (2020) 1079–1085.
- 636 https://doi.org/10.1016/j.renene.2020.01.121.
- [11] J.C. Girardi, R.A. Bariccatti, F.Y. Savada, D. Borsato, S.N. Melegari de Souza, C.Z.
 Amaral, M. Prior, Response surface methodology for the optimization of oxidative
 stability through the use of natural additives, Renew. Energy. 159 (2020) 346–355.
 https://doi.org/10.1016/j.renene.2020.06.050.
- 641 [12] T.R. Nogueira, I. de Mesquita Figueredo, F.M. Tavares Luna, C.L. Cavalcante, J.

642		Evangelista de Ávila dos Santos, M.A. Sousa Lima, T.S. Josino da Silva, L.K.
643		Almeida Moreira Leal, F.M. Nunes, M. Alexsandra de Sousa Rios, A.T. Ávila
644		Pimenta. Evaluation of oxidative stability of sovbean biodiesel using ethanolic and
645		chloroform extracts of Platymiscium floribundum as antioxidant. Renew. Energy.
646		159 (2020) 767–774. https://doi.org/10.1016/j.renene.2020.06.062.
647	[13]	R Pereira Lima P.T. Souza da Luz, M. Braga, P.R. dos Santos Batista, C.E. Ferreira
648	[10]	da Costa I.R. Zamian I. A. Santos do Nascimento G.N. da Rocha Filho Murumuru
649		(Astrocaryum murumuru Mart) butter and oils of buriti (Mauritia flexuosa Mart)
650		and pracaxi (Pentaclethra macroloba (Willd) Kuntze) can be used for biodiesel
651		production: Physico-chemical properties and thermal and kinetic studies. Ind. Crops
652		Prod. 97 (2017) 536–544 https://doi.org/10.1016/i.indcrop.2016.12.052
653	[14]	M Chakraborty DC Baruah Investigation of oxidation stability of Terminalia
654	[1]	belerica biodiesel and its blends with petrodiesel Fuel Process Technol 98 (2012)
655		51-58 https://doi.org/10.1016/j fuproc.2012.01.029
656	[15]	Y C Sharma B Singh S N Upadhyay Advancements in development and
657	[15]	characterization of biodiesel: A review Fuel 87 (2008) 2355–2373
658		https://doi.org/10.1016/i fuel 2008.01.014
659	[16]	$O V$ Abdelaziz ΔA Al-Rabiah MM El-Halwagi $C P$ Hulteberg Conceptual
660	[10]	Design of a Kraft Lignin Biorefinery for the Production of Valuable Chemicals via
661		Oxidative Depolymerization ACS Sustain Chem Eng 8 (2020) 8823–8829
662		https://doi.org/10.1021/acssuschemeng.0c02945
663	[17]	A I Ragauskas G T Beckham M I Biddy R Chandra F Chen M F Davis B H
664	[1/]	Davison R A Dixon P Gilna M Keller P Langan A K Naskar I N Saddler T L
665		Tschaplinski G A Tuskan C F Wyman Lignin valorization: Improving lignin
666		processing in the biorefinery Science (80-) 344 (2014)
667		https://doi org/10/1126/science/1246843
668	[18]	R Rinaldi R Jastrzebski MT Clough I Ralph M Kennema PC A Bruijnincy
669	[10]	R. Malui, R. Jasuzebski, M. F. Clough, J. Raiph, M. Reinerha, F.C.A. Drughniex, B.M. Weckhuysen, Paving the Way for Lignin Valorisation: Recent Advances in
670		Bioengineering Biorefining and Catalysis Angew Chemie - Int Ed 55 (2016)
671		8164_8215 https://doi.org/10.1002/anie.201510351
672	[19]	P Zhu O Y Abdelaziz C P Hulteberg A Rijsager New synthetic approaches to
673	[17]	biofuels from lignocellulosic biomass Curr Onin Green Sustain Chem 21 (2020)
674		16–21 https://doi.org/10.1016/j.cogsc.2019.08.005
675	[20]	H Wallmo A Littorin H Karlsson K Lindholm R Stern G Christiansen The
676	[20]	evolution of lignoboost technology and the refining of lignin for end product uses -
677		Part 1 in: Pulping Eng Environ Recycl Sustain Conf 2016 PEERS 2016 2016
678		nn 809–815
679	[21]	P Tomani The lignoboost process in: Cellul Chem Technol 2010: pp 53–58
680	[21]	A Toledano I. Serrano I I abidi Improving base catalyzed lignin
681		depolymerization by avoiding lignin repolymerization Fuel 116 (2014) 617–624
682		https://doi.org/10.1016/i fuel 2013.08.071
683	[23]	R Katahira A Mittal K McKinney X Chen MP Tucker DK Johnson GT
684	[2]	Reckham Base-Catalyzed Depolymerization of Riorefinery Ligning ACS Sustain
685		Chem Eng. 4 (2016) 1474–1486 https://doi.org/10.1021/acssuschemeng.5b01451
686	[24]	O Y Abdelaziz K Li P Tunå C P Hulteberg Continuous catalytic
000	L∽井J	O. I. Modelaziz, K. El, I. I ana, C.I. Hundberg, Continuous catalytic

687		depolymerisation and conversion of industrial kraft lignin into low-molecular-weight
688		aromatics, Biomass Convers. Biorefinery. 8 (2018) 455–470.
689		https://doi.org/10.1007/s13399-017-0294-2.
690	[25]	W. Schutyser, T. Renders, S. Van Den Bosch, S.F. Koelewijn, G.T. Beckham, B.F.
691		Sels, Chemicals from lignin: An interplay of lignocellulose fractionation,
692		depolymerisation, and upgrading, Chem. Soc. Rev. 47 (2018) 852–908.
693		https://doi.org/10.1039/c7cs00566k.
694	[26]	A. Devi, V.K. Das, D. Deka, A green approach for enhancing oxidation stability
695		including long storage periods of biodiesel via Thuja oreantalis L. as an antioxidant
696		additive, Fuel. 253 (2019) 1264–1273. https://doi.org/10.1016/j.fuel.2019.05.127.
697	[27]	J. Xin, S. Saka, Improvement of the oxidation stability of biodiesel as prepared by
698		supercritical methanol method with lignin, Eur. J. Lipid Sci. Technol. 111 (2009)
699		835–842. https://doi.org/10.1002/ejlt.200800220.
700	[28]	J.M. Lavoie, T. Ghislain, E. Bahl, J. Arauzo, A. Gonzalo, N. Gil-Lalaguna, J.L.
701		Sánchez, Renewable antioxidant additive for biodiesel obtained from black liquor,
702		Fuel. 254 (2019) 115689. https://doi.org/10.1016/j.fuel.2019.115689.
703	[29]	N. Gil-Lalaguna, A. Bautista, A. Gonzalo, J.L. Sánchez, J. Arauzo, Obtaining
704		biodiesel antioxidant additives by hydrothermal treatment of lignocellulosic bio-oil,
705		Fuel Process. Technol. 166 (2017) 1–7. https://doi.org/10.1016/j.fuproc.2017.05.020.
706	[30]	J. Palomo, S. Moles, J. Salafranca, N. Gil-Lalaguna, A. Gonzalo, J.L. Sánchez,
707		Production of antioxidants for biodiesel from straw black liquor depolymerization,
708		in: WIT Trans. Ecol. Environ., 2019: pp. 97–108.
709		https://doi.org/10.2495/ESUS190091
107		
710	[31]	T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported
710 711	[31]	T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol,
710 711 712	[31]	T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544.
710 711 712 713	[31]	T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500.
710 711 712 713 714	[31] [32]	T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value-
710 711 712 713 714 715	[31] [32]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental
710 711 712 713 714 715 716	[31] [32]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487.
710 711 712 713 714 715 716 717	[31]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487.
710 711 712 713 714 715 716 717 718	[31] [32] [33]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to
710 711 712 713 714 715 716 717 718 719	[31] [32] [33]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007.
710 711 712 713 714 715 716 717 718 719 720	[31] [32] [33] [34]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from
710 711 712 713 714 715 716 717 718 719 720 721	[31] [32] [33] [34]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44
710 711 712 713 714 715 716 717 718 719 720 721 722	[31] [32] [33] [34]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193.
710 711 712 713 714 715 716 717 718 719 720 721 722 723	[31] [32] [33] [34] [35]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez-
710 711 712 713 714 715 716 717 718 719 720 721 722 723 724	[31] [32] [33] [34] [35]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from
710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725	[31] [32] [33] [34] [35]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry
710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726	[31] [32] [33] [34] [35]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry calculations, Biomolecules. 10 (2020) 1–14. https://doi.org/10.3390/biom10030474.
710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727	[31] [32] [33] [34] [35] [36]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry calculations, Biomolecules. 10 (2020) 1–14. https://doi.org/10.3390/biom10030474. A. Wolfson, C. Dlugy, Y. Shotland, Glycerol as a green solvent for high product
710 711 712 713 714 715 716 717 718 719 720 721 722 723 724 725 726 727 728	[31] [32] [33] [34] [35] [36]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry calculations, Biomolecules. 10 (2020) 1–14. https://doi.org/10.3390/biom10030474. A. Wolfson, C. Dlugy, Y. Shotland, Glycerol as a green solvent for high product yields and selectivities, Environ. Chem. Lett. 5 (2007) 67–71.
710 711 712 713 714 715 716 717 718 719 720 721 720 721 722 723 724 725 726 727 728 729	[31] [32] [33] [34] [35] [36]	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry calculations, Biomolecules. 10 (2020) 1–14. https://doi.org/10.3390/biom10030474. A. Wolfson, C. Dlugy, Y. Shotland, Glycerol as a green solvent for high product yields and selectivities, Environ. Chem. Lett. 5 (2007) 67–71. https://doi.org/10.1007/s10311-006-0080-z.
$\begin{array}{c} 710\\ 711\\ 712\\ 713\\ 714\\ 715\\ 716\\ 717\\ 718\\ 719\\ 720\\ 721\\ 722\\ 723\\ 724\\ 725\\ 726\\ 727\\ 728\\ 729\\ 730\\ \end{array}$	 [31] [32] [33] [34] [35] [36] [37] 	 T.S. Ahmed, O.Y. Abdelaziz, G.W. Roberts, Preparation of Al2O3/AlF3-Supported Ruthenium Catalysts for the Hydrogenolysis of Biodiesel-Derived Crude Glycerol, Ind. Eng. Chem. Res. 55 (2016) 5536–5544. https://doi.org/10.1021/acs.iecr.6b00500. J. Kaur, A.K. Sarma, M.K. Jha, P. Gera, Valorisation of crude glycerol to value- added products: Perspectives of process technology, economics and environmental issues, Biotechnol. Reports. 27 (2020) e00487. https://doi.org/10.1016/j.btre.2020.e00487. H. Christian, L. Andreas, Scaling up a Gas-Phase Process for Converting Glycerol to Propane, Catalyst. 10 (2020) 1007. M. Badia-Fabregat, L. Rago, J.A. Baeza, A. Guisasola, Hydrogen production from crude glycerol in an alkaline microbial electrolysis cell, Int. J. Hydrogen Energy. 44 (2019) 17204–17213. https://doi.org/10.1016/j.ijhydene.2019.03.193. N.L. Huamán-Castilla, M.S. Mariotti-Celis, M. Martínez-Cifuentes, J.R. Pérez- Correa, Glycerol as alternative co-solvent for water extraction of polyphenols from Carménère pomace: Hot pressurized liquid extraction and computational chemistry calculations, Biomolecules. 10 (2020) 1–14. https://doi.org/10.3390/biom10030474. A. Wolfson, C. Dlugy, Y. Shotland, Glycerol as a green solvent for high product yields and selectivities, Environ. Chem. Lett. 5 (2007) 67–71. https://doi.org/10.1007/s10311-006-0080-z. O.Y. Abdelaziz, K. Ravi, F. Mittermeier, S. Meier, A. Riisager, G. Lidén, C.P.

732		ACS Sustain. Chem. Eng. 7 (2019) 11640–11652.
733		https://doi.org/10.1021/acssuschemeng.9b01605.
734	[38]	F. Walch, O.Y. Abdelaziz, S. Meier, S. Bjelić, C.P. Hulteberg, A. Riisager,
735		Oxidative depolymerization of Kraft lignin to high-value aromatics using a
736		homogeneous vanadium-copper catalyst, Catal. Sci. Technol. 11 (2021) 1843–1853.
737		https://doi.org/10.1039/D0CY02158J.
738	[39]	Y. Umar, O. Aboelazayem, Z. Echresh, M. Gadalla, B. Saha, Waste cooking oil
739		valorisation into biodiesel using supercritical methanolysis: Critical assessment on
740		the effect of water content, in: Eur. Biomass Conf. Exhib. Proc., 2019: pp. 1495–
741		1500.
742	[40]	V. Onyenkeadi, O. Aboelazayem, B. Saha, Systematic multivariate optimisation of
743		butylene carbonate synthesis via CO2 utilisation using graphene-inorganic
744		nanocomposite catalysts, Catal. Today. 346 (2020) 10–22.
745		https://doi.org/10.1016/j.cattod.2019.03.027.
746	[41]	Douglas C. Montgomery, Design and Analysis of Experiments - 8th edition, John
747		Wiley & Sons, Inc., 2013.
748	[42]	C. Ji, Z. He, O. Wang, G. Xu, S. Wang, Z. Xu, H. Ji, Effect of operating conditions
749		on direct liquefaction of low-lipid microalgae in ethanol-water co-solvent for bio-oil
750		production, Energy Convers. Manag. 141 (2017) 155–162.
751		https://doi.org/10.1016/j.enconman.2016.07.024.
752	[43]	M.A.R. Raycroft, J.P.R. Chauvin, M.S. Galliher, K.J. Romero, C.R.J. Stephenson,
753		D.A. Pratt, Quinone methide dimers lacking labile hydrogen atoms are surprisingly
754		excellent radical-trapping antioxidants, Chem. Sci. 11 (2020) 5676–5689.
755		https://doi.org/10.1039/d0sc02020f.
756	[44]	L. Cao, C. Zhang, S. Hao, G. Luo, S. Zhang, J. Chen, Effect of glycerol as co-solvent
757		on yields of bio-oil from rice straw through hydrothermal liquefaction, Bioresour.
758		Technol. 220 (2016) 471–478. https://doi.org/10.1016/j.biortech.2016.08.110.
759	[45]	S. Xiu, A. Shahbazi, V. Shirley, M.R. Mims, C.W. Wallace, Effectiveness and
760		mechanisms of crude glycerol on the biofuel production from swine manure through
761		hydrothermal pyrolysis, J. Anal. Appl. Pyrolysis. 87 (2010) 194–198.
762		https://doi.org/10.1016/j.jaap.2009.12.002.
763	[46]	M.V. Olarte, Base-catalyzed depolymerization of lignin and hydrodeoxygenation of
764		model compounds towards production of renewable fuel additives, Georgia Institute
765		of Technology, 2011.
766	[47]	Y. Guo, T. Yeh, W. Song, D. Xu, S. Wang, A review of bio-oil production from
767		hydrothermal liquefaction of algae, Renew. Sustain. Energy Rev. 48 (2015) 776–
768		790. https://doi.org/10.1016/j.rser.2015.04.049.
769	[48]	M. García, L. Botella, N. Gil-Lalaguna, J. Arauzo, A. Gonzalo, J.L. Sánchez,
770		Antioxidants for biodiesel: Additives prepared from extracted fractions of bio-oil,
771		Fuel Process. Technol. 156 (2017) 407–414.
772		https://doi.org/10.1016/j.fuproc.2016.10.001.