Modeling and Characterization of Novel Deepwater Composite Risers Lancaster University



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Motivation

- Different types and sizes of pipes are used, • like the drill pipes, risers and the horizontal pipes. The dimensions could be 30" (76cm) or more as they are large capacity pipelines.
- The earliest known oil wells were drilled in China in 347 AD or earlier. They had depths of up to about 800 feet (240 m) and were drilled using bits attached to bamboo poles.
- The history of oil exploration dates to 1891 when the first oil well was drilled at Grand Lake St Mary's, Ohio.
- In 2003 in Gulf of Mexico, only 35% of production was from wells at depths of >300m. By 2015, that figure was 95%.

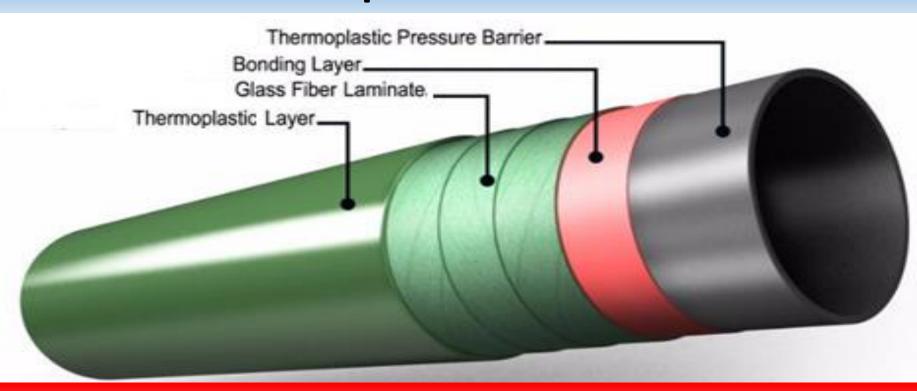
Why Choose **Composite Risers?**

Mad-Thunder Bull-Ram-Dog Magnolia Perdido Cognac Snorre Heidrun winkle Jolliet Auger Mars Olympus URSA Bonga Horse Powell Marlin Hutton 2005 2003 1999 2010 1997 2005 1999 2014 2008 1996 1984 1993 1978 1992 1995 1988 1989 0m -500m 1000m_ Drilling Risers towers Flexible 1500m_ **Objectives** Riser To develop a model for composite risers, Systems ≥ 2000m-• To study the fatigue behaviour and characteristics of the riser and visualise the flow of oil/gas in pipes in deep sea, 2500m-• To optimize the composite riser.

Composite Tubes

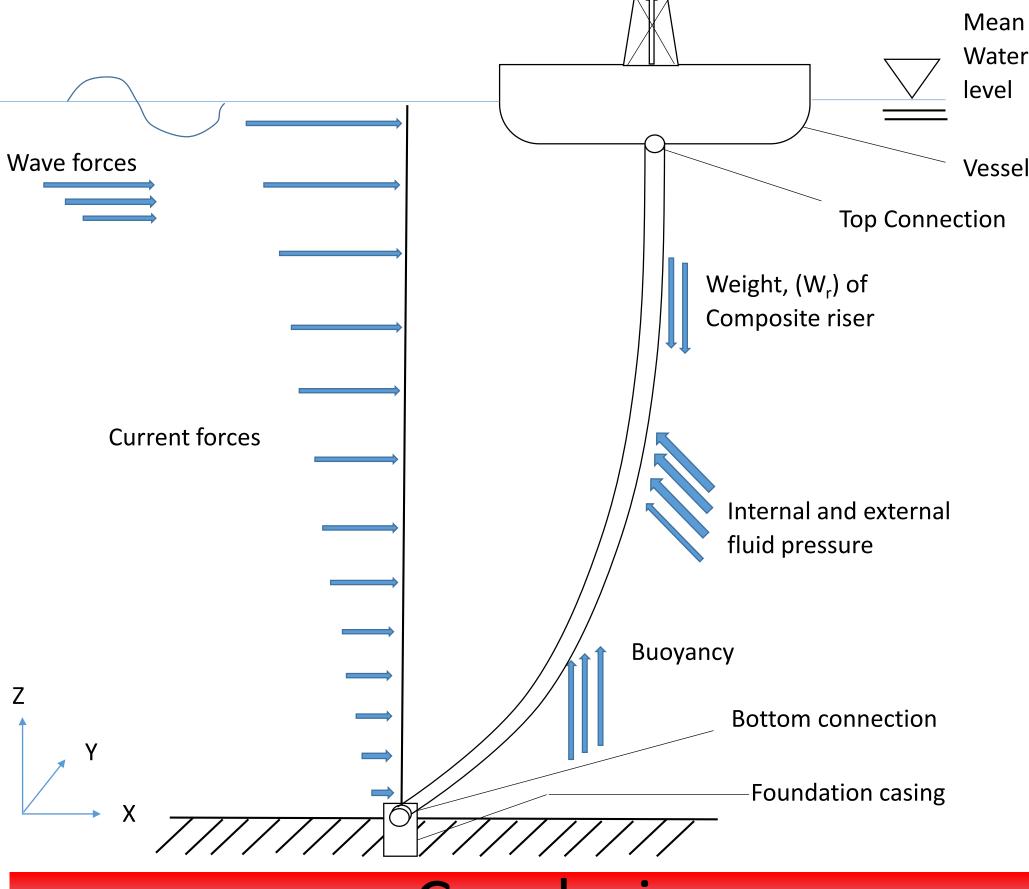
Loads on Composite Risers

History on Offshore Deepwaters



Material Properties

| PROPERTY | Specific Gravity | Density (kg/m³) | Thermal conductivit y (w/m-°C) | Heat capacity (J/kg/°C) | Poisson ratio V ₁₂ | Young's modulu s (GPa) |
|--------------------|---------------------|--------------------|--------------------------------------|-------------------------------|----------------------------------|------------------------------|
| Sea Water | 1.0 | 1,030 | 0.6 | 4,200 | 0.5 | 2.15 |
| Steel | 7.8 | 7,850 | 50 | 480 | 0.30 | 200 |
| Titanium | 4.43 | 4430 | 19 | 540 | 0.342 | 113.8 |
| Aluminium | 2.78 | 2780 | 204.26 | 910 | 0.33 | 68.9 |
| AS4-Epoxy | 1.53 | 1530 | | | 0.32 | |
| AS4-PEEK | 1.56 | 1561 | | | 0.28 | 66 |
| P75/Epoxy | 1.78 | 1776 | | | 0.29 | |
| P75/PEEK | 1.77 | 1773 | | | 0.30 | 33 |
| PEEK | 1.32 | 1300 | | | 0.40 | 5.15 |
| Composite Riser | 1.68 | 1680 | 0.5 | 1,200 | 0.28 | |

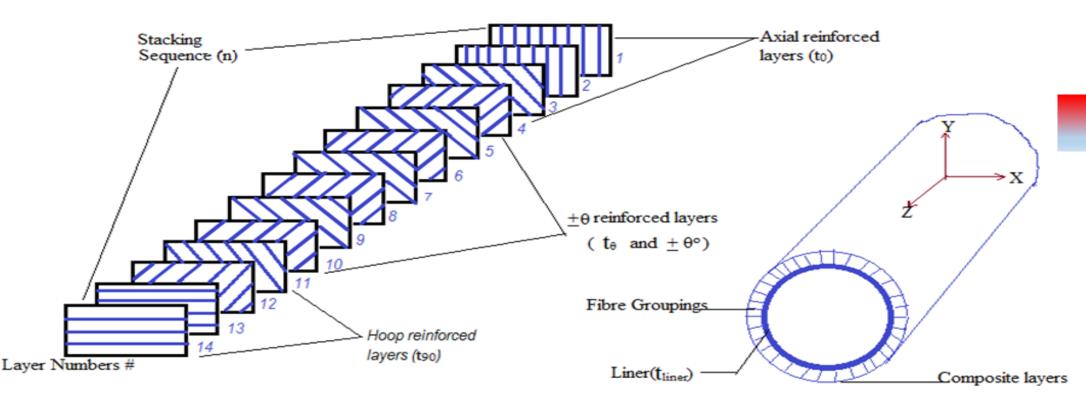


Conclusion

Composite riser behave differently from Steel Risers, they were first deployed in deepwaters in 2002, and there are some challenges, e.g. lack of standards on Composite Risers. Composite materials offer a range of benefits that could improve riser technology.



Parametric of a Composite Riser Tube



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