

Background

- Significant numbers of North Sea offshore structures and several onshore nuclear power plants will need to be decommissioned in the next 30 years[1].
- The estimate of decommissioning these North Sea structures and lifetime cost for the UK's legacy nuclear waste is approximately £200 billion and £120 billion, respectively.
- These structures and contaminated components will need to be dismantled using an underwater (UW) cutting process
- Current decommissioning technologies which are abrasive water jet, diamond wire cutting and plasma arch cutting are unable to deliver a **SAFER, CHEAPER & FASTER** process
- Fibre laser technology with remote processing capabilities provides the potential opportunity to satisfy the major drivers and needs for both nuclear and oil and gas decommissioning applications

Experiment setup

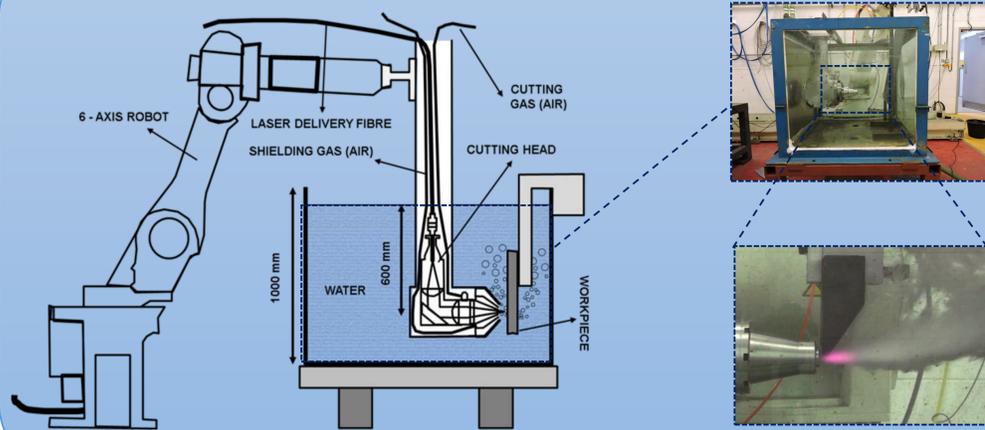


Figure 1: Experiment setup[2]

Aims and Objectives

- **Scientific**
 - To develop scientific understanding of the underwater laser cutting process and influencing parameters up to hydrostatic pressure of ~20 atmospheres (depth of 200m) on steel structures up to 50mm in thickness.
- **Technical**
 - To advance the state-of-the-art of an existing underwater laser cutting technology with operational and deployment capabilities up to depths of 200m.
- **Commercial**
 - To perform dissemination of the project results and exploit developed capabilities.

Analysis of results

- Cut thickness increases with increase in laser power.
- Cut thickness decreases with increase in the cutting speed.
- Cut thickness increases with decrease in standoff distance.
- Cut thickness increases with increasing the assist gas pressure.
- A complete separation of a 50mm thickness C-Mn steel achieved using 10kW laser power, 8 bar compressed air at 4mm standoff distance and cutting speed of 125mm/min.

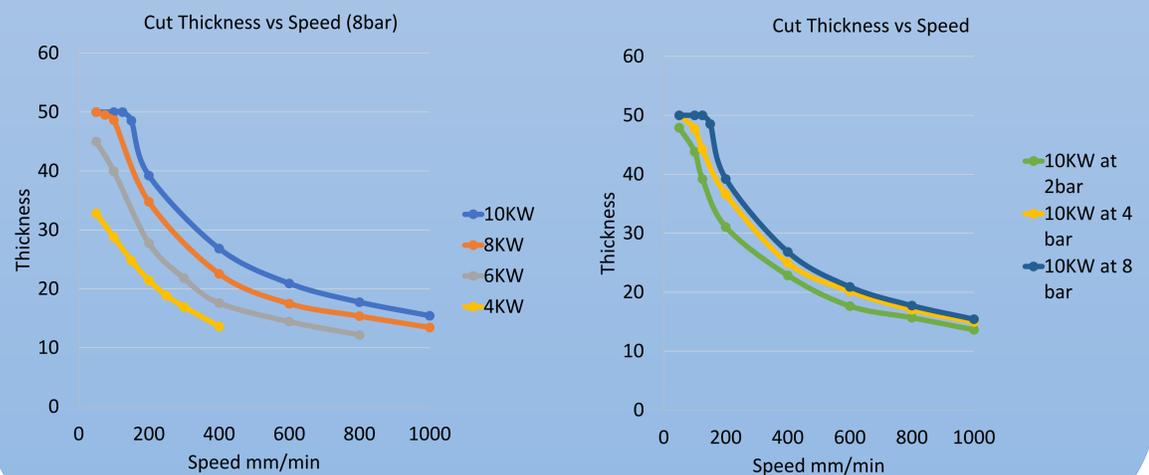
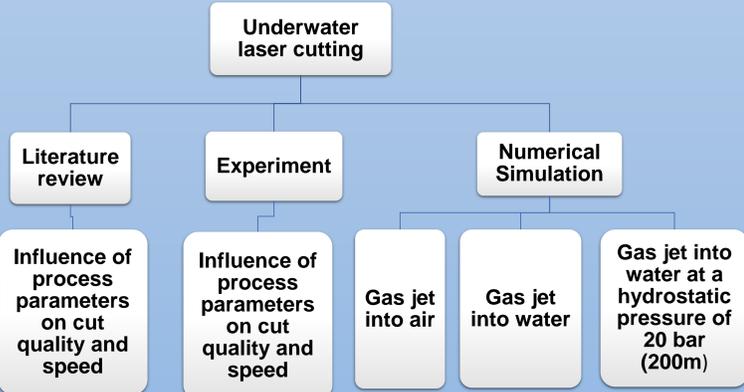


Figure 3: Experiment results - process performance

Process benefits

- Higher cutting speed – **FASTER**
- Light weight and small cutting head with flexibility offered by optical fibre beam delivery making remote deployment less difficult and costly – **CHEAPER**
- Minimal secondary wastes which reduces risk to operator and lower emissions on the environment – **SAFER**
- Ability to cut complex structural geometries with minimal reaction force on the part being cut – **FASTER**
- High degree of remote automation and large standoff distance control – **FASTER**
- Low deployment input and maintenance, providing significant cost savings – **CHEAPER**
- Laser systems are a high value asset that can be reused many times on multiple projects – **CHEAPER**[2]

Structure



Experiment

- Underwater laser cutting trials carried out in a 1m³ tank at TWI, addressing the influence of laser power, cutting speed, assist gas pressure and standoff distance on the maximum cut thickness and corresponding dross height, kerf width.

Numerical Simulation

- 2D CFD simulations of a gas jet propagating into air were done using ANSYS FLUENT with the aim of looking at the following aspects:
 - Influence of different inlet pressures
 - Jet potential length
- In water (multiphase simulation still in progress)
 - Jet potential length
 - Volume fraction and mixing of water and air
 - Influence of variations of inlet pressure

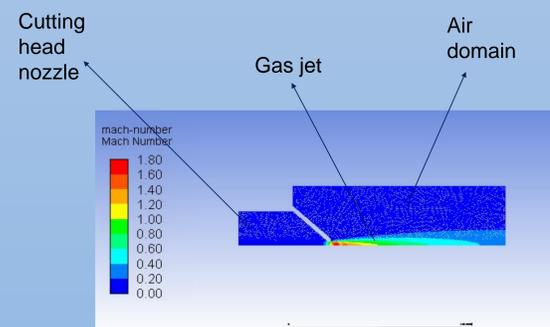


Figure 4: Gas jet into air

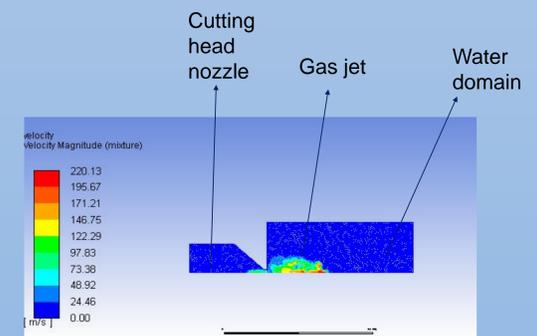


Figure 5: Gas jet into water

Summary and Outlook

- Initial literature review (phase 1) - completed
- 1 atmosphere underwater laser cutting trials - completed
- Simulation of a gas jet expansion into air - completed
- Literature review (phase 1) reporting - in progress
- Multiphase flow of a supersonic gas jet simulation - in progress
- Multiphase flow simulation in extreme environmental conditions - expected to start in November 2018
- High pressure underwater laser cutting trials in a 20bar hydrostatic pressure (200m depth) environment - expected to start in November 2018

References

1. Legislation.gov.uk. Energy Act 2008: Crown copyright; 2008
2. Ali Khan & Paul Hilton. New opportunities for laser cutting in decommissioning - both in air and underwater: TWI; 2014

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